

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Mgr(EAC)/472

ISSUE DATE

21-Jan-25

DUE DATE

31-Jan-25

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 14.10.2024 to 20.10.2024. (Week No.29/F.Y. 2024-25).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 14.10.2024 to 20.10.2024. (Week No.29/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

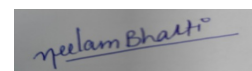
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 14.10.2024 to 20.10.2024. (Week No.29/F.Y. 2024-25).

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website**

**'Reference Charge Rate'** (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or  
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'** tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges when f within f band	
		49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

## For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contract Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	



**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 14.10.2024 to 20.10.2024. (Week No.29/F.Y. 2024-25).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.69471	0.00000	-0.69471
2	G.T.STN.	0.00000	3.55355	3.55355
A)	IPGCL	-0.69471	3.55355	2.85884
3	PRAGATI GT	0.00000	6.27488	6.27488
4	Bawana	0.00000	29.30922	29.30922
B)	PPCL	0.00000	35.58410	35.58410
5	EDWPCL	-3.37732	0.00000	-3.37732
6	BYPL	0.00000	61.63215	61.63215
7	BRPL	0.00000	102.49044	102.49044
8	TPDDL	-59.43300	0.00000	-59.43300
9	NDMC	-41.12617	0.00000	-41.12617
10	MES	0.00000	5.10862	5.10862
11	N.Railways	0.00000	9.34193	9.34193
12	Tehkhand	0.00000	4.54200	4.54200
C)	Total Delhi Deviation Amount	-104.63120	222.25278	117.62158
12	*Regional Deviation NRPC	0.00000	7.57763	7.57763

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c** 0.88

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	624.808822
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	5.728722
	(b) Pargati	-0.100014
	(c) Bawana	48.005039
	(d) MSW Bawana	2.187964
	(e) EDWPCL	1.538182
	(f) Tehkhand	4.052935
	<b>Total</b>	<b>61.412829</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>686.221651</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	214.306741
	(b) BRPL	281.717503
	(c) BYPL	150.848258
	(d) NDMC	25.347979
	(e) MES	4.089855
	(f) BTPS	0.000000
	(g) RPH	0.028809
	(h) N.Railways	3.850931
	<b>Total</b>	<b>680.190076</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>6.031575</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.88</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

ISSUE DATE

21-Jan-25

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 14.10.2024 to 20.10.2024. (Week No.29/F.Y. 2024-25).

## A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	31.109322	30.731135	-0.378187	-6.86743
15-Oct-24	31.215899	30.797900	-0.418000	-13.09101
16-Oct-24	31.057347	30.704950	-0.352397	-8.24939
17-Oct-24	31.507331	31.166548	-0.340782	-11.55265
18-Oct-24	31.884180	31.714033	-0.170148	-7.32569
19-Oct-24	29.948338	29.735538	-0.212800	-8.58231
20-Oct-24	29.660034	29.456638	-0.203395	-3.76452
<b>Total</b>	<b>216.382450</b>	<b>214.306741</b>	<b>-2.0757094</b>	<b>-59.43300</b>

## B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	40.093226	40.290335	0.197109	9.67442
15-Oct-24	38.984484	39.347688	0.363204	20.14107
16-Oct-24	39.408961	39.710149	0.301188	14.60465
17-Oct-24	40.216839	40.454980	0.238141	17.80706
18-Oct-24	40.774049	40.994028	0.219978	13.12230
19-Oct-24	40.690153	40.978009	0.287855	21.00272
20-Oct-24	39.770305	39.942315	0.172010	6.13822
<b>Total</b>	<b>279.938018</b>	<b>281.717503</b>	<b>1.7794850</b>	<b>102.49044</b>

## C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	21.383614	21.131451	-0.252163	-6.36254
15-Oct-24	20.838687	20.834091	-0.004597	3.19448
16-Oct-24	21.072943	21.385156	0.312213	19.60299
17-Oct-24	21.481156	21.621148	0.139993	14.74604
18-Oct-24	21.714569	22.006533	0.291964	19.65068
19-Oct-24	22.133806	22.188422	0.054616	7.06361
20-Oct-24	21.642812	21.681457	0.038646	3.73690
<b>Total</b>	<b>150.267585</b>	<b>150.848258</b>	<b>0.5806725</b>	<b>61.63215</b>

## D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	4.480244	3.853707	-0.626537	-6.33393
15-Oct-24	4.215663	3.770726	-0.444937	-6.30190
16-Oct-24	4.409067	3.781568	-0.627499	-7.03267
17-Oct-24	4.187335	3.781717	-0.405618	-1.30418
18-Oct-24	4.485815	3.872276	-0.613539	-6.45441
19-Oct-24	3.823396	3.350651	-0.472745	-8.31773
20-Oct-24	3.492359	2.937334	-0.555025	-5.38135
<b>Total</b>	<b>29.093878</b>	<b>25.347979</b>	<b>-3.7458985</b>	<b>-41.12617</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 14.10.2024 to 20.10.2024. (Week No.29/F.Y. 2024-25).**

ISSUE DATE

21-Jan-25

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	0.613928	0.606657	-0.007271	0.02121
15-Oct-24	0.595751	0.585173	-0.010578	-0.04280
16-Oct-24	0.573775	0.595642	0.021866	1.57351
17-Oct-24	0.583332	0.603797	0.020464	2.17122
18-Oct-24	0.604534	0.618322	0.013788	1.89103
19-Oct-24	0.571751	0.556302	-0.015450	-0.25167
20-Oct-24	0.549540	0.523964	-0.025576	-0.25389
<b>Total</b>	<b>4.092612</b>	<b>4.089855</b>	<b>-0.0027569</b>	<b>5.10862</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	0.562716	0.546559	-0.016156	0.46561
15-Oct-24	0.533223	0.519573	-0.013650	1.02163
16-Oct-24	0.538149	0.561428	0.023279	1.85638
17-Oct-24	0.537886	0.539191	0.001305	1.14866
18-Oct-24	0.566875	0.577351	0.010476	2.02304
19-Oct-24	0.524522	0.534023	0.009501	1.18441
20-Oct-24	0.543092	0.572806	0.029714	1.64219
<b>Total</b>	<b>3.806462</b>	<b>3.850931</b>	<b>0.0444691</b>	<b>9.34193</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	0.012300	0.004613	-0.007687	-0.06513
15-Oct-24	0.012300	0.004311	-0.007989	-0.15866
16-Oct-24	0.012300	0.004276	-0.008024	-0.11555
17-Oct-24	0.009600	0.003633	-0.005967	-0.09879
18-Oct-24	0.012300	0.004608	-0.007692	-0.07547
19-Oct-24	0.009600	0.003728	-0.005872	-0.12178
20-Oct-24	0.009600	0.003640	-0.005960	-0.05933
<b>Total</b>	<b>0.078000</b>	<b>0.028809</b>	<b>-0.0491910</b>	<b>-0.69471</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	0.862250	0.858035	-0.004215	0.11887
15-Oct-24	0.751750	0.656067	-0.095683	3.01525
16-Oct-24	0.848000	0.842701	-0.005299	0.14706
17-Oct-24	0.844345	0.844152	-0.000193	0.02498
18-Oct-24	0.848000	0.843043	-0.004957	0.10965
19-Oct-24	0.837028	0.835470	-0.001558	0.04752
20-Oct-24	0.852500	0.849254	-0.003246	0.09022
<b>Total</b>	<b>5.843872</b>	<b>5.728722</b>	<b>-0.1151505</b>	<b>3.55355</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 14.10.2024 to 20.10.2024. (Week No.29/F.Y. 2024-25).**

ISSUE DATE

21-Jan-25

**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	0.000000	-0.026394	-0.026394	1.65596
15-Oct-24	0.000000	-0.011886	-0.011886	0.74573
16-Oct-24	0.000000	-0.012900	-0.012900	0.80935
17-Oct-24	0.000000	-0.013728	-0.013728	0.86129
18-Oct-24	0.000000	-0.012036	-0.012036	0.75514
19-Oct-24	0.000000	-0.011784	-0.011784	0.73933
20-Oct-24	0.000000	-0.011286	-0.011286	0.70808
<b>Total</b>	<b>0.000000</b>	<b>-0.100014</b>	<b>-0.1000140</b>	<b>6.27488</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	0.200400	0.217544	0.017144	-0.51730
15-Oct-24	0.207498	0.239606	0.032109	-1.09651
16-Oct-24	0.212400	0.226322	0.013922	-0.48555
17-Oct-24	0.200400	0.224329	0.023929	-0.92353
18-Oct-24	0.209800	0.218970	0.009170	-0.33544
19-Oct-24	0.210200	0.207672	-0.002528	0.15706
20-Oct-24	0.189650	0.203739	0.014089	-0.17606
<b>Total</b>	<b>1.430348</b>	<b>1.538182</b>	<b>0.1078345</b>	<b>-3.37732</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	9.210000	9.132633	-0.077367	2.99769
15-Oct-24	6.580000	6.484024	-0.095976	3.30900
16-Oct-24	6.581412	6.452874	-0.128538	4.08625
17-Oct-24	6.585587	6.444266	-0.141320	4.43382
18-Oct-24	6.797500	6.602296	-0.195204	6.00315
19-Oct-24	6.645446	6.512832	-0.132614	4.20892
20-Oct-24	6.517076	6.376114	-0.140962	4.27039
<b>Total</b>	<b>48.917020</b>	<b>48.005039</b>	<b>-0.9119809</b>	<b>29.30922</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Oct-24	0.548675	0.531207	-0.017468	0.85480
15-Oct-24	0.407650	0.380376	-0.027274	1.33840
16-Oct-24	0.643200	0.627166	-0.016034	0.76160
17-Oct-24	0.636000	0.624412	-0.011588	0.55044
18-Oct-24	0.637200	0.629003	-0.008197	0.38936
19-Oct-24	0.636000	0.632767	-0.003233	0.15356
20-Oct-24	0.638400	0.628003	-0.010397	0.49385
<b>Total</b>	<b>4.147125</b>	<b>4.052935</b>	<b>-0.0941898</b>	<b>4.54200</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017